

ORIGINAL

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

P. O. BOX 820

WILLCOX, ARIZONA 85644

SCHEDULE PRV

Effective: For electrical usage beginning on or about September 1, 2002
and billed beginning with September, 2002 cycle billings.

General Power Service RV Parks

Availability

The General Power Service RV Parks Rate is available to all Master Metered RV parks located along existing electric distribution lines of the Cooperative, who use the Cooperative's standard service for single or three phase service and who guarantee a monthly billing capacity as specified by the service application or contract of 50 kva or greater. Service under this schedule will be furnished only on a Twelve (12) month, non-seasonal basis in accordance with the following stipulations and in accordance with the Cooperative's general rules, terms and conditions, available at the Cooperative's office, which general rules or subsequent revisions thereof are a part of the schedule as if fully written herein.

Applicability

This schedule is applicable, by written request, for all of the consumers electric service requirements, single and three phase whenever three phase is supplied by the Cooperative for periods of not less than 12 consecutive months.. Where only single phase service is supplied, this schedule is available to the consumer upon his written request for periods of not less than twelve (12) consecutive months.

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Character of Service

The type of secondary service available under this schedule will, at the Cooperative's option, be normally as follows:

120/240 Volts Single Phase, 3 wire

240/480 Volts Single Phase, 3 wire

*120/240 Volts Three Phase, 4 wire Delta**

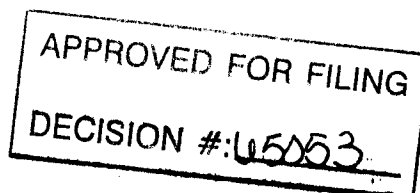
*240/480 Volts Three Phase, 4 wire Delta**

120/208 Volts Three Phase, 4 wire Wye

277/480 Volts Three Phase, 4 wire Wye

** Not available to consumers served from underground primary systems, except where open Delta transformer connection is used at the option of the Cooperative.*

All service is to be supplied through a single set of service wires. Any special transformers required for lighting shall be furnished by the consumer. The primary voltage required for service will be determined by the Cooperative taking into consideration the consumer's capacity requirements



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Rate Per Month

The monthly billing shall be the sum of the Service Availability Charge (1), Capacity (2), and Energy (3) set forth below

(1) Service Availability: \$42.00 per month *

(2) Capacity Charge Charge per KVA of billing Capacity When:

Co-op Furnishes
Service Transformer
\$6.50

Customer Furnishes
Service Transformer
\$5.50

(3) Energy Charge All kWh @ 6.21 cents

* Service availability charge is subject to adjustment where necessary to prove economic feasibility of a new service requiring lines in excess of the Cooperatives allowance.

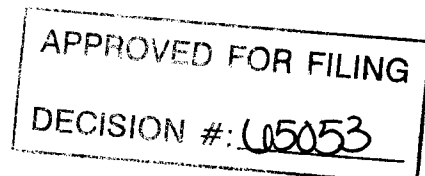
The above capacity and energy charges are subject to the Wholesale Power Rate Adjustment set forth hereafter.

Determination of KVA Billing Capacity

The monthly KVA billing capacity shall be determined by the actual demand meter reading, but in no event shall the billing capacity be less than 50 KVA.

Monthly Minimum Charge

The monthly minimum charge under this schedule shall be the sum of the above service availability, capacity and energy charges, but not less than \$317.00 per month. The Monthly Minimum shall not include any billing made under the Wholesale Power Rate Adjustment Clause.



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Metering and Billing kWh

For each service location, the Cooperative reserves the right to use either a single combination single and three phase meter or separate single and three phase meters, in which event the maximum demand and kWh readings will be added arithmetically and a single bill under the above rate will be rendered to the consumer.

The above rates are based upon metering at Cooperative's available primary voltage at the consumers premises. The Cooperative reserves the right to meter the consumer's requirements at a secondary voltage, in which event the KVA and kWh will be multiplied by a factor ranging from 1.02 to 1.10 to allow for transformation impedance data.

Wholesale Power Rate Adjustment

The rates are subject to the imposition of any wholesale power adjustment which may be established and approved for billing by the Arizona Corporation Commission from time to time under their established procedures.

Terms of Payment

Billing made under this rate schedule will be due and payable upon receipt and past due ten (10) days from the date the bill is mailed. On the fifteenth (15th) day the bill is considered delinquent and subject to late fees and disconnection in accordance with the Cooperative's collection policy.

Meter Readings

Meter readings and billings will be made as closely as practical on the same day of each month. Meter readings shall be scheduled for periods of not less than twenty-five (25) days and not more than thirty-five (35) days.

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Tax and Assessment Clause

Billing under this schedule will be increased by an amount equal to the sum of all Federal, State, County, Municipal and other governmental levies, gross receipts, license fees and other impositions of similar character assessed on the basis of gross revenue of the Cooperative and/or the revenue from the electricity or services sold and/or the kilowatt hours of electricity generated or purchased for sale and/or sold hereunder. In case an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, distribution, purchase and/or sale of electric power current or energy, shall be imposed upon or required to be paid by the Cooperative, the rates herein may be increased by a surcharge equal to the amount of the cost per kWh, or per consumer, or per demand, capacity, or other applicable unit of charge for such new or additional taxes, licenses or fees.

Furnishing of Service Transformer and Associated Equipment

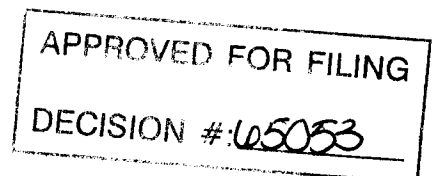
Where individual or unusual substation installations are required to serve the consumer, the Cooperative reserves the right to require the consumer to make, at the consumer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) required to provide adequate service to the consumer and in such event the consumer will own, operate and maintain said installation, but will benefit by making a savings of \$1.00 per KVA of capacity as provided in the rate above.

Use of Service

Service shall not be resold by the consumer or shared with others.

Contract Provisions

Service will be rendered under this schedule, upon application by the consumer, for an initial contract period of not less than twelve (12) months or longer depending upon the investment required to supply the consumer's requirement, revenue to be received from the consumer, and other considerations.



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For temporary, seasonal, or unusual service or extension, reference is made to the Cooperative's general rules, terms and conditions covering same and in such cases the minimum charge condition, furnishing of substation equipment, etc. will be covered by special agreement with the consumer, and the consumer shall pay for all expenses involved in connection with the furnishing of any temporary service. Service will be rendered under Schedule SP (Seasonal Power).

Rules and Regulations

Service charges, collection policy, standard rules and regulations of the Cooperative, as filed and approved from time to time, shall apply where not inconsistent with this rate schedule.

Extended Billing Periods

Service connections or disconnections for all rates where only Service Availability and kWh are billed, performed within ten (10) days of the regular meter reading date for the consumer's billing cycle, shall establish extensions of the current billing period. However, when service is made available to the consumer for a period of more than ten (10) days before or after the regular meter reading date, a separate billing period shall be established with respect to all applicable charges. If the consumer changes service location under the same rate schedule, any energy used during an extended final billing period at the former address shall be added to the energy use during the first billing period at the new address. For rates which provide for a demand charge, the established extension of a billing period shall be fifteen (15) days.

